3014 (02-09-04)

ANNUAL REPORT

OF

Name: LAFARGE MUNICIPAL ELECTRIC UTILITY

Principal Office: P.O. BOX 39
LAFARGE, WI 54639

For the Year Ended: DECEMBER 31, 2002

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I VIRGINIA BILEK of
(Person responsible for accounts)

LAFARGE MUNICIPAL ELECTRIC UTILITY , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/27/2003 (Date)

UTILITY CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: LAFARGE MUNICIPAL ELECTRIC UTILITY
Utility Address: P.O. BOX 39
LAFARGE, WI 54639

When was utility organized? 1/1/1946
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: VIRGINIA BILEK
Title: UTILITY CLERK BOOKKEEPER
Office Address:
P.O. BOX 39
LAFARGE, WI 54639

Telephone: (608) 625 - 2333
Fax Number: (608) 625 - 2800
E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG
Title: MANAGING MEMEBER
Office Address: VIG & ASSOCIATES LLC
117 WEST COURT STREET
P.O. BOX 271
VIRQOUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
E-mail Address: JACKV@FRONTIERNET.NET

President, chairman, or head of utility commission/board or committee:

Name: HARLAND ERLANDSON
Title: PRESIDENT
Office Address:
P.O. BOX 39
LA FARGE, WI 54639

Telephone: (608) 625 - 2333
Fax Number: (608) 625 - 2333
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG
Title: MANANGING MEMBER
Office Address: VIG & ASSOCIATES
117 WEST COURT STREET
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
E-mail Address: JACKV@FRONTIERNET.NET
Date of most recent audit report: 3/11/2003
Period covered by most recent audit: YEAR ENDED DECEMBER 31, 2002

Names and titles of utility management including manager or superintendent:

Name: WAYNE CARPENTER
Title: PUBLIC WORKS MANAGER
Office Address:
P.O. BOX 39
LAFARGE, WI 54639

Telephone: (608) 625 - 2333
Fax Number: (608) 625 - 2800
E-mail Address:

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:
STEVE DONOVAN, TRUSTEE
HARLAN ERLANDSON, PRESIDENT
LARRY GABRIELSON, TRUSTEE
RANDY HEISEL, TRUSTEE
BEN RASTALL, TRUSTEE
DELORES SANDLER, TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:
Title:
Telephone: ( ) -
Fax Number: ( ) -
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	425,852	406,301	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	333,178	313,007	2
Depreciation Expense (403)	46,030	44,226	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	29,810	29,306	5
Total Operating Expenses	**409,018**	**386,539**	
Net Operating Income	**16,834**	**19,762**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**16,834**	**19,762**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	8,104	12,679	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	**8,104**	**12,679**	
Total Income	**24,938**	**32,441**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	**0**	**0**	
Income Before Interest Charges	**24,938**	**32,441**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	12,782	13,673	14
Amortization of Debt Discount and Expense (428)	960	960	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	**13,742**	**14,633**	
Net Income	**11,196**	**17,808**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	408,117	390,309	20
Balance Transferred from Income (433)	11,196	17,808	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	**419,313**	**408,117**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	**0**	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	**0**	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	**0**	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	**0**	
Interest and Dividend Income (419):		
TEMPORARY INVESTMENTS AND DEBT RESERVE FUNDS	8,104	5
Total (Acct. 419):	**8,104**	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	**0**	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	**0**	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	**0**	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	**0**	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	**0**	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	**0**	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	**0**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					**0**	**1**
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					**0**	**2**
Payroll					**0**	**3**
Materials					**0**	**4**
Taxes					**0**	**5**
Other (list by major classes):						
NONE					**0**	**6**
Total costs and expenses	**0**	**0**	**0**	**0**	**0**	
Net income (or loss)	**0**	**0**	**0**	**0**	**0**	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	425,852	0	0	**425,852**	**1**
Less: interdepartmental sales	0		0	0	**0**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					**0**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**0**	**425,852**	**0**	**0**	**425,852**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			**0**	**1**
Electric operating expenses	74,027		**74,027**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses			**0**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts			**0**	**8**
Electric utility plant accounts	5,881		**5,881**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant			**0**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**79,908**	**0**	**79,908**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	994,505	963,313	**1**
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	739,345	694,115	**2**
Net Utility Plant	**255,160**	**269,198**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	16,734	16,734	**3**
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	13,792	13,541	**4**
Net Nonutility Property	**2,942**	**3,193**	
Investment in Municipality (123)	0	0	**5**
Other Investments (124)	0	0	**6**
Special Funds (125)	250,649	265,763	**7**
Total Other Property and Investments	**253,591**	**268,956**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	116,479	91,912	**8**
Temporary Cash Investments (132)		6,373	**9**
Notes Receivable (141)	0	0	**10**
Customer Accounts Receivable (142)	40,667	32,387	**11**
Other Accounts Receivable (143)	4,951	3,735	**12**
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	**13**
Receivables from Municipality (145)	0	0	**14**
Materials and Supplies (150)	48,675	49,932	**15**
Prepayments (165)	3,595	5,094	**16**
Other Current and Accrued Assets (170)			**17**
Total Current and Accrued Assets	**214,367**	**189,433**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	6,717	7,677	**18**
Extraordinary Property Losses (182)	0	0	**19**
Other Deferred Debits (183)	0	0	**20**
Total Deferred Debits	**6,717**	**7,677**	
Total Assets and Other Debits	**729,835**	**735,264**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	3,327	3,327	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	419,313	408,117	**23**
Total Proprietary Capital	**422,640**	**411,444**	
LONG-TERM DEBT			
Bonds (221)	175,000	195,000	**24**
Advances from Municipality (223)	0	0	**25**
Other Long-Term Debt (224)	0	0	**26**
Total Long-Term Debt	**175,000**	**195,000**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	21,449	18,019	**28**
Payables to Municipality (233)	712	0	**29**
Customer Deposits (235)	2,694	3,119	**30**
Taxes Accrued (236)	22,452	22,453	**31**
Interest Accrued (237)	974	1,074	**32**
Other Current and Accrued Liabilities (238)	4,454	4,040	**33**
Total Current and Accrued Liabilities	**52,735**	**48,705**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)			**35**
Other Deferred Credits (253)	804	2,659	**36**
Total Deferred Credits	**804**	**2,659**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	78,656	77,456	**41**
Total Liabilities and Other Credits	**729,835**	**735,264**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	994,505	**1**
Utility Plant Purchased or Sold (102)					**2**
Utility Plant in Process of Reclassification (103)					**3**
Utility Plant Leased to Others (104)					**4**
Property Held for Future Use (105)					**5**
Completed Construction not Classified (106)					**6**
Construction Work in Progress (107)					**7**
Utility Plant Acquisition Adjustments (108)					**8**
Other Utility Plant Adjustments (109)					**9**
Total Utility Plant	0	0	0	994,505	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	739,345	**10**
Total Accumulated Provision	0	0	0	739,345	
Net Utility Plant	0	0	0	255,160	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	694,115				**694,115**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	46,030				**46,030**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
Total credits	**46,030**	**0**	**0**	**0**	**46,030**	13
Debits during year						14
Book cost of plant retired	550				**550**	15
Cost of removal					**0**	16
Other debits (specify):						17
NON UTILITY PROPERTY	250				**250**	18
Total debits	**800**	**0**	**0**	**0**	**800**	19
Balance End of Year	**739,345**	**0**	**0**	**0**	**739,345**	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
HYDRAULIC PRODUCTION PLANT	16,734			**16,734**	**2**
Total Nonutility Property (121)	**16,734**	**0**	**0**	**16,734**	
Less accum. prov. depr. & amort. (122)	13,541	251		**13,792**	**3**
Net Nonutility Property	**3,193**	**(251)**	**0**	**2,942**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	1,249				**1,249**	1,140	**1**
Other			47,426		**47,426**	48,792	**2**
Total Electric Utility					**48,675**	**49,932**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**48,675**	**49,932**	**1**
Water utility		0	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**48,675**	**49,932**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
BOND DISCOUNT	651	428	4,555	**1**
BOND ISSUE COST	309	428	2,162	**2**
Total			**6,717**	
Unamortized premium on debt (251)				
NONE				**3**
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,327	1
Changes during year (explain):		
NONE		2
Balance end of year	**3,327**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC REVENUE BONDS	12/01/1992	12/01/2009	5.00%	175,000	1
		Total Bonds (Account 221):		**175,000**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	22,453	1
Accruals:		
Charged water department expense		2
Charged electric department expense	29,809	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	**29,809**	
Taxes paid during year:		
County, state and local taxes	22,277	6
Social Security taxes	5,889	7
PSC Remainder Assessment	400	8
Other (explain):		
LICENSE FEE	1,244	9
Total payments and other debits	**29,810**	
Balance end of year	**22,452**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC REVENUE BONDS	1,074	12,782	12,882	**974**	**1**
Subtotal	**1,074**	**12,782**	**12,882**	**974**	
Advances from Municipality (223)					
NONE	0			**0**	**2**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**3**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
NONE	0			**0**	**4**
Subtotal	**0**	**0**	**0**	**0**	
Total	**1,074**	**12,782**	**12,882**	**974**	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric Distribution (c)	Electric Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	0	77,456	0	0	0	**77,456**	1
Add credits during year:							
For Services		1,200				**1,200**	2
For Mains						**0**	3
Other (specify):							
NONE						**0**	4
Deduct charges (specify):							
NONE						**0**	5
Balance End of Year	**0**	**78,656**	**0**	**0**	**0**	**78,656**	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						**0**	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Special Funds (125):		
REVENUE BOND RESERVE,REDEMPTION, AND DEPRECIATION FUNDS	250,649	3
Total (Acct. 125):	**250,649**	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water		5
Electric	40,667	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	**40,667**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
INSTALLMENT AGREEMENT AND RECEIVABLE FOR DAMAGES	4,951	11
Total (Acct. 143):	**4,951**	
Receivables from Municipality (145):		
NONE		12
Total (Acct. 145):	**0**	
Prepayments (165):		
PREPAID INSURANCE	3,595	13
Total (Acct. 165):	**3,595**	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	**0**	
Other Deferred Debits (183):		
NONE		15
Total (Acct. 183):	**0**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
PAYABLE TO WATER AND SEWER	712	**16**
Total (Acct. 233):	**712**	
Other Deferred Credits (253):		
PUBLIC BENEFITS CHARGES DEFERRED	804	**17**
Total (Acct. 253):	**804**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	978,909	0	0	**978,909**	**1**
Materials and Supplies	0	49,303	0	0	**49,303**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation	0	716,730	0	0	**716,730**	**4**
Customer Advances for Construction					**0**	**5**
Contributions in Aid of Construction	0	78,056	0	0	**78,056**	**6**
Other (specify):						
NONE					**0**	**7**
Average Net Rate Base	**0**	**233,426**	**0**	**0**	**233,426**	
Net Operating Income	0	16,834	0	0	**16,834**	**8**
Net Operating Income as a percent of Average Net Rate Base	**N/A**	**7.21%**	**N/A**	**N/A**	**7.21%**	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	3,327	**1**
Appropriated Earned Surplus	0	**2**
Unappropriated Earned Surplus	413,715	**3**
Other (Specify):		
NONE		**4**
Total Average Proprietary Capital	**417,042**	
Net Income		
Net Income	11,196	**5**
Percent Return on Proprietary Capital	**2.68%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

NONE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

NONE

7. Any additional matters.

NONE

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

Vig & Associates, LLC Letterhead)

To the Village Board
La Farge Municipal Electric Utility
La Farge, Wisconsin 54639

We have compiled the balance sheets of the La Farge Municipal Electric Utility as of December 31, 2002 and 2001, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 27, 2003

Identification and Ownership - Contacts (Page iv)

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ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	414,483	**1**
Total Sales of Electricity	**414,483**	
Other Operating Revenues		
Forfeited Discounts (450)	3,903	**2**
Miscellaneous Service Revenues (451)	1,031	**3**
Sales of Water and Water Power (453)	0	**4**
Rent from Electric Property (454)	6,435	**5**
Interdepartmental Rents (455)	0	**6**
Other Electric Revenues (456)	0	**7**
Amortization of Construction Grants (457)	0	**8**
Total Other Operating Revenues	**11,369**	
Total Operating Revenues	**425,852**	
Operation and Maintenenance Expenses		
Power Production Expenses (500-546)	191,785	**9**
Transmission Expenses (550-553)	0	**10**
Distribution Expenses (560-576)	57,706	**11**
Customer Accounts Expenses (901-904)	23,351	**12**
Sales Expenses (910)	0	**13**
Administrative and General Expenses (920-935)	60,336	**14**
Total Operation and Maintenenance Expenses	**333,178**	
Other Expenses		
Depreciation Expense (403)	46,030	**15**
Amortization Expense (404-407)		**16**
Taxes (408)	29,810	**17**
Total Other Expenses	**75,840**	
Total Operating Expenses	**409,018**	
NET OPERATING INCOME	**16,834**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,903	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**3,903**	
Miscellaneous Service Revenues (451):		
EGGE MOVERS REVENUE	590	3
SALES TAX DISCOUNT	354	4
OTHER	87	5
Total Miscellaneous Service Revenues (451)	**1,031**	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE RENT	6,435	7
Total Rent from Electric Property (454)	**6,435**	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
NONE		9
Total Other Electric Revenues (456)	**0**	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	**0**	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	**0**	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)	1,671	11
Fuel (539)	2,971	12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	**4,642**	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	187,143	15
Other Expenses (546)		16
Total Other Power Supply Expenses	**187,143**	
Total Power Production Expenses	**191,785**	
TRANSMISSION EXPENSES		
Operation Supervison and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	**0**	
DISTRIBUTION EXPENSES		
Operation Supervison Expenses (560)	9,209	20
Line and Station Labor (561)	10,810	21
Line and Station Supplies and Expenses (562)	1,548	22
Street Lighting and Signal System Expenses (565)	5,110	23
Meter Expenses (566)	284	24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)		26
Maintenance of Structures and Equipment (571)		27
Maintenance of Lines (572)	30,745	28
Maintenance of Line Transformers (573)		29
Maintenance of Street Lighting and Signal Systems (574)		30
Maintenance of Meters (575)		31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	**57,706**	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	2,936	33
Accounting and Collecting Labor (902)	19,019	34
Supplies and Expenses (903)	1,396	35
Uncollectible Accounts (904)		36
Total Customer Accounts Expenses	**23,351**	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)		**38**
Office Supplies and Expenses (921)	8,945	**39**
Administrative Expenses Transferred -- Credit (922)		**40**
Outside Services Employed (923)	4,861	**41**
Property Insurance (924)	6,485	**42**
Injuries and Damages (925)	1,401	**43**
Employee Pensions and Benefits (926)	27,270	**44**
Regulatory Commission Expenses (928)		**45**
Miscellaneous General Expenses (930)	2,741	**46**
Transportation Expenses (933)	8,633	**47**
Maintenance of General Plant (935)		**48**
Total Administrative and General Expenses	**60,336**	
Total Operation and Maintenance Expenses	**333,178**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		22,277	1
Social Security		5,889	2
Wisconsin Gross Receipts Tax		1,244	3
PSC Remainder Assessment		400	4
Other (specify): NONE			5
Total tax expense		**29,810**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Vernon				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.210825				3
County tax rate	mills		6.509052				4
Local tax rate	mills		6.138181				5
School tax rate	mills		13.215598				6
Voc. school tax rate	mills		2.547027				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**28.620683**				10
Less: state credit	mills		1.868861				11
Net tax rate	mills		**26.751822**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.138181**				14
Combined School Tax Rate	mills		**15.762625**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**21.900806**				17
Total Tax Rate	mills		**28.620683**				18
Ratio of Local and School Tax to Total	dec.		**0.765209**				19
Total tax net of state credit	mills		**26.751822**				20
Net Local and School Tax Rate	mills		**20.470737**				21
Utility Plant, Jan. 1	$	**963,311**	963,311				22
Materials & Supplies	$	**49,932**	49,932				23
Subtotal	$	**1,013,243**	**1,013,243**				24
Less: Plant Outside Limits	$	**97,122**	97,122				25
Taxable Assets	$	**916,121**	**916,121**				26
Assessment Ratio	dec.		0.948651				27
Assessed Value	$	**869,079**	**869,079**				28
Net Local & School Rate	mills		**20.470737**				29
Tax Equiv. Computed for Current Year	$	**17,791**	**17,791**				30
Tax Equivalent per 1994 PSC Report	$	22,277					31
Any lower tax equivalent as authorized by municipality (see note 5)	$						32 33
Tax equiv. for current year (see note 5)	$	**22,277**					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	785		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**785**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	150		18
Structures and Improvements (341)	24,260		19
Fuel Holders, Producers and Accessories (342)	593		20
Prime Movers (343)	0		21
Generators (344)	210,492		22
Accessory Electric Equipment (345)	17,466		23
Miscellaneous Power Plant Equipment (346)	6,644		24
Total Other Production Plant	**259,605**	**0**	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**785**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**785**	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			**0**	**4**
Structures and Improvements (311)			**0**	**5**
Boiler Plant Equipment (312)			**0**	**6**
Engines and Engine Driven Generators (313)			**0**	**7**
Turbogenerator Units (314)			**0**	**8**
Accessory Electric Equipment (315)			**0**	**9**
Miscellaneous Power Plant Equipment (316)			**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			**0**	**11**
Structures and Improvements (331)			**0**	**12**
Reservoirs, Dams and Waterways (332)			**0**	**13**
Water Wheels, Turbines and Generators (333)			**0**	**14**
Accessory Electric Equipment (334)			**0**	**15**
Miscellaneous Power Plant Equipment (335)			**0**	**16**
Roads, Railroads and Bridges (336)			**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			**150**	**18**
Structures and Improvements (341)			**24,260**	**19**
Fuel Holders, Producers and Accessories (342)			**593**	**20**
Prime Movers (343)			**0**	**21**
Generators (344)			**210,492**	**22**
Accessory Electric Equipment (345)			**17,466**	**23**
Miscellaneous Power Plant Equipment (346)			**6,644**	**24**
Total Other Production Plant	**0**	**0**	**259,605**	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	1,627		29
Overhead Conductors and Devices (356)	18,773		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	4,613		32
Roads and Trails (359)	0		33
Total Transmission Plant	**25,013**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	20		34
Structures and Improvements (361)	0		35
Station Equipment (362)	203		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	45,048		38
Overhead Conductors and Devices (365)	191,758	5,649	39
Underground Conduit (366)	36,111		40
Underground Conductors and Devices (367)	24,477	1,487	41
Line Transformers (368)	92,218	5,417	42
Services (369)	39,385	871	43
Meters (370)	30,742	551	44
Installations on Customers' Premises (371)	610		45
Leased Property on Customers' Premises (372)	1,814		46
Street Lighting and Signal Systems (373)	23,939		47
Total Distribution Plant	**486,325**	**13,975**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	44,390		49
Office Furniture and Equipment (391)	8,672	739	50
Computer Equipment (391.1)	1,946		51
Transportation Equipment (392)	29,850	17,029	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	29,234		54
Laboratory Equipment (395)	7,356		55
Power Operated Equipment (396)	65,054		56
Communication Equipment (397)	3,288		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**1,627**	**29**
Overhead Conductors and Devices (356)			**18,773**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**4,613**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**25,013**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**20**	**34**
Structures and Improvements (361)			**0**	**35**
Station Equipment (362)			**203**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)			**45,048**	**38**
Overhead Conductors and Devices (365)			**197,407**	**39**
Underground Conduit (366)			**36,111**	**40**
Underground Conductors and Devices (367)			**25,964**	**41**
Line Transformers (368)	400	(1)	**97,234**	**42**
Services (369)			**40,256**	**43**
Meters (370)	150		**31,143**	**44**
Installations on Customers' Premises (371)			**610**	**45**
Leased Property on Customers' Premises (372)			**1,814**	**46**
Street Lighting and Signal Systems (373)			**23,939**	**47**
Total Distribution Plant	**550**	**(1)**	**499,749**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**48**
Structures and Improvements (390)			**44,390**	**49**
Office Furniture and Equipment (391)			**9,411**	**50**
Computer Equipment (391.1)			**1,946**	**51**
Transportation Equipment (392)			**46,879**	**52**
Stores Equipment (393)			**0**	**53**
Tools, Shop and Garage Equipment (394)			**29,234**	**54**
Laboratory Equipment (395)			**7,356**	**55**
Power Operated Equipment (396)			**65,054**	**56**
Communication Equipment (397)			**3,288**	**57**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	1,795		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**191,585**	**17,768**	
Total utility plant in service directly assignable	**963,313**	**31,743**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**963,313**	**31,743**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Miscellaneous Equipment (398)			**1,795**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**209,353**	
Total utility plant in service directly assignable	**550**	**(1)**	**994,505**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**550**	**(1)**	**994,505**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned: Net Additions During Year (b)	Miles of Pole Line Owned: Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		9.30	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)		13.40	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	8	7
Nonfarm	50	8
Total	**58**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**58**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	1,233	Monday	01/07/2002	12:00	700	1
February	02	1,227	Monday	02/04/2002	12:00	560	2
March	03	1,355	Monday	03/04/2002	12:00	617	3
April	04	1,053	Monday	04/22/2002	12:00	520	4
May	05	1,035	Thursday	05/30/2002	12:00	512	5
June	06	1,367	Monday	06/24/2002	12:00	553	6
July	07	1,426	Tuesday	07/30/2002	12:00	670	7
August	08	1,422	Thursday	08/01/2002	12:00	605	8
September	09	1,476	Monday	09/09/2002	12:00	553	9
October	10	1,138	Monday	10/21/2002	12:00	573	10
November	11	1,235	Tuesday	11/26/2002	12:00	589	11
December	12	1,326	Monday	12/09/2002	12:00	664	12
Total		**15,293**				**7,116**	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER COOPERATIVE

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		32	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**32**	7
Purchases		7,051	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**7,083**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		6,460	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**6,460**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		623	27
Total Energy Losses		**623**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**8.7957%**	29
Total Disposition of Energy		**7,083**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	426	3,121	**1**
Total Sales for Residential Sales		**426**	**3,121**	
Commercial & Industrial				
LARGE POWER & INTERDEPARTMENTAL	CG-1	4	925	**2**
SMALL COMMERCIAL & INTERDEPARTMENTAL	CG-1	103	2,291	**3**
Total Sales for Commercial & Industrial		**107**	**3,216**	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	3	117	**4**
ATHLETIC FIELD LIGHTING	MS-3	1	3	**5**
AREA LIGHTING	YL-1	1	3	**6**
Total Sales for Public Street & Highway Lighting		**5**	**123**	
Sales for Resale				
NONE				**7**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**538**	**6,460**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	213,328	(11,606)	**201,722**	**1**
0	**0**	**213,328**	**(11,606)**	**201,722**	
		58,528	(4,034)	**54,494**	**2**
		151,507	(8,711)	**142,796**	**3**
0	**0**	**210,035**	**(12,745)**	**197,290**	
		12,424	(475)	**11,949**	**4**
		284	(14)	**270**	**5**
		3,252	0	**3,252**	**6**
0	**0**	**15,960**	**(489)**	**15,471**	
				0	**7**
0	**0**	**0**	**0**	**0**	
0	**0**	**439,323**	**(24,840)**	**414,483**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		DAIRYLAND POWER		VILLAGE OF VIOLA		1
Point of Delivery		AFARGE SUBSTATION		AFARGE SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)		NONFIRM		NONFIRM		3
Voltage at Which Delivered		7200		7200		4
Point of Metering		AFARGE SUBSTATION		AFARGE SUBSTATION		5
Total of 12 Monthly Maximum Demands -- kW		14,507		786		6
Average load factor		**66.5810%**		**0.0000%**		7
Total Cost of Purchased Power		185,147		1,996		8
Average cost per kWh		**0.0263**		**0.0000**		9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	635				12
	February	560				13
	March	617				14
	April	520				15
	May	512				16
	June	553				17
	July	670				18
	August	605				19
	September	553				20
	October	573				21
	November	589				22
	December	664				23
	Total kWh (000)	**7,051**	**0**	**0**	**0**	24
						25
						26
						27

		(d)		(e)		
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		**32**	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		**1,447**	7
Date and Hour of Such Maximum Demand		9/9/2002 15	8
Load Factor		**0.0025**	9
Maximum Net Generation in Any One Day		**8,520**	10
Date of Such Maximum		7/1/2002	11
Number of Hours Generators Operated		32	12
Maximum Continuous or Dependable Capacity--kW		**1,560**	13
Is Plant Owned or Leased?			14
Total Production Expenses		**4,642**	15
Cost per kWh of Net Generation ($)		**145**	16
Monthly Net Generation --- kWh (000):	January	**0**	17
	February	**0**	18
	March	**2**	19
	April	**0**	20
	May	**0**	21
	June	**0**	22
	July	**19**	23
	August	**0**	24
	September	**0**	25
	October	**0**	26
	November	**0**	27
	December	**11**	28
Total kWh (000)		**32**	29
Gas Consumed--Therms		**0**	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		**67**	32
Average Cost per Barrel of Oil Burned ($)		44.3400	33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		**0**	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil		11	38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		**0**	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		**0**	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)		0.0928	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	LAFARGE				1
Unit Identification	LAFARGE				2
Type of Generation	RECIP				3
kWh Net Generation (000)	32				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	1,447				7
Date and Hour of Such Maximum Demand	9/9/2002 15				8
Load Factor	**0.0025**				9
Maximum Net Generation in Any One Day	8,520				10
Date of Such Maximum	07/01/2002				11
Number of Hours Generators Operated	32				12
Maximum Continuous or Dependable Capacity--kW	1,560				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	4,642				15
Cost per kWh of Net Generation ($)	**145.0625**				16
Monthly Net Generation --- kWh (000): January					17
February					18
March	2				19
April					20
May					21
June					22
July	19				23
August					24
September					25
October					26
November					27
December	11				28
Total kWh (000)	**32**				29
Gas Consumed--Therms					30
Average Cost per Therm Burned ($)					31
Fuel Oil Consumed Barrels (42 gal.)	67				32
Average Cost per Barrel of Oil Burned ($)	44.3400				33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon ($)					37
kWh Net Generation per Gallon of Fuel Oil	11				38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other					40
purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton ($)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation ($)	0.0928				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
LAFARGE	1	1990	RECIP	CATERPILLAR	1,800	2,010	1
					Total	2,010	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	**0**	**0**	**0**	**0**	**0**	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
1990	2,900		1,540		1,540	1,540	1
	Total	**0**	**1,540**	**0**	**1,540**	**1,540**	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars	Utility Designation					
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side	0					2
Voltage--Low Side	0					3
Num. Main Transformers in Operation	0					4
Capacity of Transformers in kVA	0					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10
						11

SUBSTATION EQUIPMENT (continued)

Particulars	Utility Designation					
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25
						26

SUBSTATION EQUIPMENT (continued)

Particulars	Utility Designation					
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	574	256	6,367	1
Acquired during year	12	5	90	2
Total	**586**	**261**	**6,457**	3
Retired during year	6	2	40	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**580**	**259**	**6,417**	6
Number end of year accounted for as follows:				7
In customers' use	533	203	4,607	8
In utility's use	9	13	260	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	38	43	1,550	12
Total end of year	**580**	**259**	**6,417**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	77	78,916	**1**
Total		**77**	**78,916**	
Ornamental				
Other	150	37	37,920	**2**
Total		**37**	**37,920**	
Other				
NONE				**3**
Total		**0**	**0**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Acct#572-Increase due to a return to normal expenditure level from prior year.

Electric Utility Plant in Service (Page E-06)

ACCT#368-ADJUSTMENT DUE TO ROUNDING.
ACCT#392-PURCHASE OF 2000 CHEVEROLET SILVERADO

Purchased Power Statistics (Page E-14)

BOUGHT KW CAPACITY FOR MAY THROUGH OCTOBER FROM VILLAGE OF VIOLA.